

JCE Co-op
Administrative Policy – Rates

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SUBJECT: Peak Alert – Time of Day

AVAILABILITY

Available to all members having 200 kW or more of electrical demand and, on an optional basis, for members having more than 75 kW three-phase demand subject to the established rules and regulations of the Cooperative and execution of an electric service agreement between the Cooperative and member. Rates 15, 20, and 64 are covered by this policy.

CONDITIONS OF SERVICE

Three-phase, 60-hertz with primary metering at available voltages.

RATE PER MONTH

Distribution Costs:

Facility Charge:	\$275.00	per month
Member Service Charge:	\$ 8.00	per month
Delivery Charge:	\$ 8.75	per maximum kW
Delivery Charge:	\$ 0.0109	per kWh

Purchased Energy Costs:

Energy Charge:	\$ 0.03815	per kWh
Transmission Charge:	\$ 0.01417	per kWh

Generation Charge:

The generation charge will be a capacity charge that aligns with JCE-Coop's transmission provider Dairyland Power. The capacity charge will be calculated annually based on member's loads during each season from the prior year. The seasons are explained below, the calculated capacity charge will be spread out evenly over twelve months and applied to the member's monthly bill.

(1) Summer Capacity will be based on each member's billable load averaged across all certified summer billing hours during the prior summer months of June, July, and August. Up to nine billing days may be declared with a minimum of one per month and a maximum of four per month during the summer season. For each billing day, the billing window will be from 2:01 PM until 6:00 PM.

(2) Winter Capacity will be based on each member's billable load averaged across all certified winter billing hours during the prior winter months of December, January, and February. Winter Capacity will be split evenly between morning billing hours and evening billing hours. The morning billing window will run from 7:01 AM to 10:00 AM while the evening billing window will run from 5:01 PM to 8:00 PM. Morning and evening billing days may not correspond to one another. Up to seven morning billing days and seven evening billing days may

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be declared with a minimum of one per month and a maximum of three morning and three evening events per month. There will be at least morning event and one evening event per season.

(3) Spring Capacity will be based on each member’s billable load averaged across the three MISO peak hours during the spring months of March, April, and May. These peak hours are determined after the fact by MISO.

(4) Fall Capacity will be based on each member’s billable load averaged across the three MISO peak hours during the fall months of September, October, and November. These peak hours are determined after the fact by MISO.

Seasonal Rates:

Summer Rate:	\$73.80	per kW
Winter Morning Rate:	\$15.99	per kW
Winter Evening Rate:	\$15.99	per kW
Spring Rate:	\$ 8.61	per kW
Fall Rate:	\$ 8.61	per kW

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the facility and member service charges.

OTHER CHARGES AND TAXES

This Schedule is subject to all other applicable charges and taxes including but not limited to: Power Cost Adjustment, Energy Assistance, Renewable Energy and all applicable state and local taxes.

TERMS OF PAYMENT

Payment is payable by the due date indicated on the invoice. Please refer to billing policy 403 for additional information.

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Version History			
Version	Date	Revised By	Change Description
1	02/26/15		Approved by the Board of Directors – Replaces Policy #704
2	02/27/2019	PGK	Amended by the Board of Directors
3	1/30/20	PGK	Amended by the Board of Directors (Effective on billing issued on or after April 10 th , 2020)
4	1/25/23	PGK	Amended by the Board of Directors
5	2/13/24	KK	Amended by the Board of Directors
6	12/12/24	KK	Amended by the Board of Directors