

JCE Co-op
Administrative Policy – Rates

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SUBJECT: Coincident Rate – Time of Day

AVAILABILITY

Available to all members where monthly maximum demand will or has exceeded 75 kW at least once annually. This schedule is subject to the established rules and regulations of the Cooperative. Rate 64 is covered by this policy.

CONDITIONS OF SERVICE

Three-phase, 60-hertz with primary metering at available voltages.

RATE PER MONTH

Distribution Costs:

Facility Charge:	\$275.00	per month
Member Service Charge:	\$ 7.00	per month
Delivery Charge:	\$ 8.75	per maximum kW

Purchased Energy Costs:

Energy Charge:	\$ 0.03815	per kWh
Generation Charge- On-Peak:	\$ 0.04360	per kWh
Generation Charge – Off-Peak:	\$ 0.01308	per kWh
Transmission Charge:	\$ 0.01417	per kWh

COINCIDENT DEMAND DEFINITION

Coincident demand is defined as the hourly average demand coincident with the power supplier's average seasonal causation peak.

SEASONAL CAUSATION PERIOD BILLING DEMAND

The seasonal peak period billing demand shall be the average of the four hour peak demands of the member that are coincident with the wholesale billing demand readings during the summer and winter season. The member will be alerted to potential peak periods at least one-half hour in advance of the potential peak period. The Cooperative shall not be liable for any loss or damage resulting from member load reductions or transfers to on-site generating equipment.

CAUSATION DEMAND CREDIT

A causation demand credit will be calculated based on the difference between the average maximum demand two hours prior to a causation load control or peak alert period and the average load during the peak alert periods. The credits will be distributed over a twelve month period. The winter credit will be receivable starting with the April billing and the summer credit will be receivable starting with the November billing.

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SEASONAL DEMAND CREDIT RATES

Winter Demand Credit Rate: \$ 25.00 per kW

Summer Demand Credit Rate: \$ 60.00 per kW

MAXIMUM BILLING DEMAND

The maximum billing demand shall be the maximum kilowatt demand established by the member for any period of 15 minutes during the month for which the bill is rendered.

REACTIVE DEMAND

The reactive billing demand for the month will be the maximum amount of lagging kVAR established by the member for any period of 15 minutes during the month for which the bill is rendered.

PRICING PERIODS

On-peak:

Summer – 11:01 a.m to 7:00 p.m. – Monday through Friday during the months of June, July and August; except for Independence Day

Winter – 4:01 p.m. to 10:00 p.m. – Monday through Friday during the months of December, January and February; except for Christmas Day and New Year’s Day

Off-peak: All other hours not defined above

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the facility and member service charges.

OTHER CHARGES AND TAXES

This Schedule is subject to all other applicable charges and taxes including but not limited to: Power Cost Adjustment, Energy Assistance, Renewable Energy and all applicable state and local taxes.

TERMS OF PAYMENT

Payment is payable by the due date indicated on the invoice. Please refer to billing policy 403 for additional information.

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Version History			
Version	Date	Revised By	Change Description
1	02/26/15		Approved by the Board of Directors
2	02/27/2019	PGK	Amended by the Board of Directors
3	1/30/20	PGK	Amended by the Board of Directors (Effective on billing issued on or after April 10 th , 2020)
4	1/27/21	JH	Amended by the Board of Directors
5	01/25/23	PGK	Amended by the Board of Directors
6	2/13/24	KK	Amended by the Board of Directors