

**JCE Co-op**  
**Administrative Policy – Rates**

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SUBJECT: Peak Alert – Time of Day

**AVAILABILITY**

Available to all members having 200 kW or more of electrical demand and, on an optional basis, for members having more than 75 kW three-phase demand subject to the established rules and regulations of the Cooperative and execution of an electric service agreement between the Cooperative and member. Rates 15 and 20 are covered by this policy.

**CONDITIONS OF SERVICE**

Three-phase, 60-hertz with primary metering at available voltages.

**RATE PER MONTH**

**Distribution Costs:**

Facility Charge:	\$275.00	per month
Member Service Charge:	\$ 7.00	per month
Delivery Charge:	\$ 8.75	per maximum kW
Delivery Charge:	\$ 0.0109	per kWh

**Purchased Energy Costs:**

Energy Charge:	\$ 0.03815	per kWh
Generation Charge - On-Peak:	\$ 0.04360	per kWh
Generation Charge - Off-Peak:	\$ 0.01308	per kWh
Transmission Charge:	\$ 0.01417	per kWh

**SEASONAL DEMAND CREDIT**

The summer season is May 1 to October 31. The winter season is November 1 to April 30. The summer seasonal demand credit will be receivable starting with the November billing. The winter seasonal demand credit will be receivable starting with the May billing. The credit will be calculated on the difference between the average maximum demand two hours prior to a peak alert period and the seasonal peak demand on the days of the peak periods. The Cooperative may elect to bill the seasonal demand credits on a budget basis.

**SEASONAL DEMAND CREDIT RATES**

Winter Demand Credit Rate:	\$ 25.00 per kW
Summer Demand Credit Rate:	\$ 60.00 per kW

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### **SEASONAL PEAK PERIOD BILLING DEMAND**

The seasonal peak period billing demand shall be the average of the four hour peak demands of the member that are coincident with the wholesale billing demand readings during the summer and winter season. The member will be alerted to potential peak periods at least one-half hour in advance of the potential peak period. The Cooperative shall not be liable for any loss or damage resulting from member load reductions or transfers to on-site generating equipment.

### **MAXIMUM BILLING DEMAND**

The maximum billing demand shall be the maximum kilowatt demand established by the member for any period of 15 minutes during the month for which the bill is rendered.

### **REACTIVE DEMAND**

The reactive billing demand for the month will be the maximum amount of lagging kVAR established by the member for any period of 15 minutes during the month for which the bill is rendered.

### **PRICING PERIODS**

On-peak:

Summer – 11:01 a.m to 7:00 p.m. – Monday through Friday during the months of June, July and August; except for Independence Day

Winter – 4:01 p.m. to 10:00 p.m. – Monday through Friday during the months of December, January and February; except for Christmas Day and New Year's Day

Off-peak: All other hours not defined above

### **MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the facility and member service charges.

### **OTHER CHARGES AND TAXES**

This Schedule is subject to all other applicable charges and taxes including but not limited to: Power Cost Adjustment, Energy Assistance, Renewable Energy and all applicable state and local taxes.

### **TERMS OF PAYMENT**

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Payment is payable by the due date indicated on the invoice. Please refer to billing policy 403 for additional information.

Version History			
Version	Date	Revised By	Change Description
1	02/26/15		Approved by the Board of Directors – Replaces Policy #704
2	02/27/2019	PGK	Amended by the Board of Directors
3	1/30/20	PGK	Amended by the Board of Directors(Effective on billing issued on or after April 10 <sup>th</sup> , 2020)
4	1/25/23	PGK	Amended by the Board of Directors
5	2/13/24	KK	Amended by the Board of Directors